Fitchburg gas and Electric Light Company Pension/PBOP Adjustment Factor Calculation for 2005* $PAF_x = (RA_x + cc(URD_x + APPA_x - DTA_x) + PPRA_x)/FkWh_x \text{ or } FTherm_x$

_ine No.	Description		Electric		Gas		Total	Reference
A1	Gas/Electric Allocation Factor - FG&E Payroll/Labor		58.43%		41.57%		100.00%	
I.	Calculation of Reconciliation Adjustment: RA _x							
1	Unamortized Reconciliation Deferral at 12/31/03 (Year-Begin)	\$	167,457	\$	166,534	\$	333,991	Schedule LMB - 3, L.9
2	2004 Pension & PBOP Expense		1,110,750		723,268		1,834,018	Schedule LMB - 2, L.21
3	Less: Pension & PBOP Expense in Base Rates		398,711		205,652		604,364	Schedule LMB - 4, L.13
4	2004 Reconciliation Deferral		712,038		517,616		1,229,654	L.2 - L.3
5	Less: Reconciliation Adjustment for 2004		<u> </u>		<u>-</u>		<u> </u>	No RA _x in 2004
6	2004 Unamortized Reconciliation Deferral (Year-End)		879,496		684,149		1,563,645	L.1 + L.4 - L.5
7	Reconciliation Adjustment for 2005	\$	293,165	\$	228,050	\$	521,215	L.6 / 3 years
II. 8	Calculation of Carrying Charge: cc (URD _x + APPA _x - DTA _x) Cost of capital factor		#REF!		#REF!			Schedule LMB - 6. L.4
9	2004 Unamortized Reconciliation Deferral (Year-End)	\$	879,496	\$	684,149	\$	1,563,645	L.6
10	Deferred Tax on Unamortized Reconciliation Deferral		334,472		260,182		594,654	L.9 * 0.3803
11	Unamortized Reconciliation Deferral Subject to Carrying Charge	\$	545,023	\$	423,967	\$	968,991	L.9 - L.10
12	Carrying Charge on Unamortized Reconciliation Deferral		#REF!		#REF!		#REF!	L.11 * L.8
13 14	Prepaid Pension @ 12/31/03 Prepaid Pension @ 12/31/04	\$	2,284,943 2,165,512	\$	1,625,622 1,540,652	\$	3,910,565 3,706,164	Exhibit LMB-4, p.1, * A1 Exhibit LMB-4, p.1, * A1
15	2004 Average Prepaid Pension Amount		2,225,227		1,583,137		3,808,365	(L. 13 + L. 14) / 2
16	Deferred Tax on Prepaid Pension Amount		846,254		602,067		1,448,321	L.15 * 0.3803
17	Prepaid Pension Amount Subject to Carrying Charge	\$	1,378,973	\$	981,070	\$	2,360,043	L.15 - L.16
18 19	Prepaid PBOP @ 12/31/03 Prepaid PBOP @ 12/31/04	\$ \$	(226,729) (778,927)	\$ \$	(161,307) (554,168)	\$ \$	(388,036) (1,333,095)	Exhibit LMB-4, p.2, * A1 Exhibit LMB-4, p.2, * A1
20	2004 Average Prepaid PBOP Amount		(502,828)		(357,737)		(860,566)	(L.18+ L.19) / 2
21	Deferred Tax on PBOP Amount		(191,226)		(136,047)		(327,273)	L.20 * 0.3803
22	Prepaid PBOP Amount Subject to Carrying Charge	\$	(311,603)	\$	(221,690)	\$	(533,292)	L.20 - L.21
23	Carrying Charge on Average Prepaid Amount		#REF!		#REF!		#REF!	(L.17 + L.22) * L.8
24	Total Carrying Charges		#REF!		#REF!		#REF!	L.12 + L.23
III	. Past Period Reconciliation Amount: PPRA₂							
26	2004 Actual Pension/PBOP Adjustment Amount	\$	_	\$	_	\$	_	No PAF in 2004
27	Less: 2004 Actual Pension/PBOP Adjustment Revenue		-		-		-	No PAF in 2004
28	Prior Period Reconciliation Amount	\$		\$	_	\$		L.26 - L.27
29	Interest at Prime rate		-		-		-	Per 220 C.M.R. ¶ 6.08(2)
30	Past Period Reconciliation Amount	\$	-	\$	-	\$	-	L.28+ L.29
IV	. Forecasted Pension Adjustment Factor:							
31	Forecasted Pension/PBOP Adjustment Amount for 2005*		#REF!		#REF!		#REF!	L. 7 + L. 24 + L. 30
32	Forecasted kWh sales and Therm sales units		547,191,749		26,122,700			Per Company Forecast
33	Pension/PBOP Adjustment Factor for 2005*		kiloWatt hours #REF!		Therms #REF!			

^{*} Effective 1/1/05 for Electric, 11/1/04 for Gas

Fitchburg gas and Electric Light Company Pension/PBOP Expense 2004

Line No.	<u>-</u>	Description		Electric		Gas		Total	Reference
A1 A2		Gas/Electric Allocation Factor - FG&E Payroll/Labor USC Services Allocation		58.43% 65.11%		41.57% 34.89%		100.00% 100.00%	
	l.	Calculation of Pension Expense, net of amounts chargeable to capital							
		I.a FG&E Pension Expense, net:							
1		2004 FG&E Pension Expense per Actuary	\$	358,760	\$	255,240	\$	614,000	Exhibit LMB-4, p.3, * A1
2		Less: Amounts chargeable to capital		(147,702)		(105,082)		(252,784)	2004 rate = 41.17%
3		Total FG&E Pension Expense, net	\$	211,059	\$	150,158	\$	361,216	L.1 - L.2
		I.b Unitil Service Pension Expense allocated to FG&E, net:							
4		2004 Unitil Service Pension Expense per Actuary	\$	174,792	\$	93,665	\$	268,457	LMB-4,p.3*(43.51%=2004 allocator)*A2
5		Less: Amounts chargeable to capital		(40,744)		(21,833)		(62,577)	2004 rate = 23.31%
6		Total Unitil Service Pension Expense allocated to FG&E, net	\$	134,048	\$	71,831	\$	205,879	L.4 - L.5
7		Total 2004 FG&E Pension Expense	\$	345,107	\$	221,989	\$	567,096	L.3 + L.6
	II.	Calculation of PBOP Expense, net of amounts chargeable to capital II.a FG&E PBOP Expense, net:							
8		2004 FG&E PBOP Expense per Actuary	\$	880,944	\$	626,748	\$	1,507,692	Exhibit LMB-4, p.7, * A1
9		Less: Amortization of Transition Obligation	Ψ	-	Ÿ	-	Ψ	-	EXHIBITER 4, p.1, TY
10		PBOP Expense, net of Transition Obligation	\$	880,944	\$	626,748	\$	1,507,692	L.8 - L.9
11		Less: Amounts chargeable to capital		(362,685)		(258,032)		(620,717)	2004 rate = 41.17%
12		FG&E PBOP Expense, net	\$	518,260	\$	368,716	\$	886,975	L.8 - L.11
		II.b Unitil Service PBOP Expense allocated to FG&E, net:							
13		2004 Unitil Service PBOP Expense per Actuary	\$	322,576	\$	172,856	\$	495,432	LMB-4,p.7*(43.51%=2004 allocator)*A2
14		Less: Amortization of Transition Obligation		-		-		-	
15		PBOP Expense, net of Transition Obligation	\$	322,576	\$	172,856	\$	495,432	L.13 - L.14
16		Less: Amounts chargeable to capital		(75,192)		(40,293)		(115,485)	2004 rate = 23.31%
17		Unitil Service PBOP Expense Allocated to FG&E, net	\$	247,383	\$	132,564	\$	379,947	L.13 - L.16
18		Total 2004 FG&E PBOP Expense	\$	765,643	\$	501,279	\$	1,266,922	L.12 + - L.17
	III.	Total 2004 PENSION/PBOP Expense, net of amounts chargeable to capital							
19		Total 2004 FG&E Pension Expense	\$	345,107	\$	221,989	\$	567,096	L.7
20		Total 2004 FG&E PBOP Expense		765,643		501,279		1,266,922	L.18
21		Total 2004 FG&E PENSION/PBOP EXPENSE	\$	1,110,750	\$	723,268	\$	1,834,018	L.19 + L.20

Fitchburg gas and Electric Light Company Pension/PBOP Expense Unamortized Reconciliation Deferral at 12/31/2003

Line No.	_	Description	 Electric	 Gas	 Total	Reference
	I.	Calculation of Pension Expense Regulatory Asset Deferral at 12/31/2003				
1		Total 2003 FG&E Pension Expense	\$ 213,171	\$ 135,030	\$ 348,202	Schedule LMB - 5, L.19
2		Pension Expense Allowed in the Test Year	-	-	-	Schedule LMB - 4, L.11
3		Pension Expense Deferral for 2003	\$ 213,171	\$ 135,030	\$ 348,202	L.1 - L.2
	II.	Calculation of PBOP Expense Regulatory Asset Deferral at 12/31/2003				
4		Total 2003 FG&E PBOP Expense	\$ 352,997	\$ 237,156	\$ 590,153	Schedule LMB - 5, L.20
5		PBOP Expense Allowed in the Test Year	398,711	205,652	604,364	Schedule LMB - 4, L.12
6		PBOP Expense Deferral for 2003	\$ (45,714)	\$ 31,504	\$ (14,211)	L.4 - L.5
	W.	Calculation of PENSION/PBOP Unamortized Reconciliation Deferral at 12/31/2003				
7		Pension Expense Deferral for 2003	\$ 213,171	\$ 135,030	\$ 348,202	L.3
8		PBOP Expense Deferral for 2003	(45,714)	31,504	(14,211)	L.6
9		Unamortized Reconciliation Deferral at 12/31/2003	\$ 167,457	\$ 166,534	\$ 333,991	L.7 + L.8

Fitchburg gas and Electric Light Company Pension/PBOP Expense in Base Rates

Line No	_	Description	Electric	Gas	Total	Reference
A2		USC Services Allocation	65.11%	34.89%	100.00%	
	I.	Calculation of Pension Expense in Base Rates				
1		Pension Expense Allowed in the Test Year	\$ - \$	3 -	\$ -	2001 Cost of Service
	II.	Calculation of PBOP Expense in Base Rates				
		II.a FG&E PBOP Expense, net:				
2		FG&E PBOP Expense in the Test Year	\$ 371,820 \$	191,242	\$ 563,062	2001 Cost of Service
		II.b Unitil Service PBOP Expense allocated to FG&E, net:				
3		2001 Unitil Service PBOP (SFAS 106) Expense per Actuary	n/a	n/a	\$ 39,869	Per General Ledger
4		2001 Unitil Service PBOP Expense paid to URT	n/a	n/a	59,100	Per General Ledger
5		Total Unitil Service 2001 PBOP Expense			\$ 98,969	L.3 + L.4
6		Unitil Service Charges to FG&E as a % of Total Charges	n/a	n/a	53.04%	2001 allocation
7		Total FG&E PBOP Expense, net	n/a	n/a	\$ 52,493	L.5 * L.6
8		Less: Amounts chargeable to capital	n/a	n/a	(11,192)	2001 rate
9		Total Unitil Service PBOP Expense allocated to FG&E, net	\$ 26,891 \$	3 14,410	\$ 41,302	L.7 - L.8; * A2
10		II.c Total FG&E PBOP Expense in the Test Year	\$ 398,711	205,652	\$ 604,364	L. 2 + L.9
	III.	Total PENSION/PBOP Expense in Base Rates:				
11		2001 FG&E Test Year Pension Expense	\$ - \$	-	\$ -	L.1
12		2001 FG&E Test Year PBOP Expense	398,711	205,652	604,364	L.10
13		PENSION/PBOP Expense in Base Rates	\$ 398,711 \$	205,652	\$ 604,364	L.11 + L.12

Fitchburg gas and Electric Light Company Pension/PBOP Expense 2003

Line No.	Description	Electric	 Gas		Total	Reference
A1 A2	Gas/Electric Allocation Factor - FG&E Payroll/Labor USC Services Allocation	58.43% 65.11%	41.57% 34.89%		100.00% 100.00%	
	I. Calculation of Pension Expense, net of amounts chargeable to capital					
	I.a FG&E Pension Expense, net:					
1	2003 FG&E Pension Expense per Actuary	\$ 201,354	\$ 143,254	\$	344,608	Per General Ledger = G/L
2	Less: Amounts chargeable to capital	(82,898)	(58,977)		(141,875)	2003 rate = 41.17%
3	Total FG&E Pension Expense, net	\$ 118,457	\$ 84,276	\$	202,733	L.1 - L.2
	I.b Unitil Service Pension Expense allocated to FG&E, net:					
4	2003 Unitil Service Pension Expense per Actuary	\$ 123,503	\$ 66,181	\$	189,684	Per G/L*2003 allocation = 43.51%
5	Less: Amounts chargeable to capital	(28,789)	(15,427)		(44,215)	2003 rate = 23.31%
6	Total Unitil Service Pension Expense allocated to FG&E, net	\$ 94,715	\$ 50,754	\$	145,469	L.4 - L.5
7	Total 2003 FG&E Pension Expense	\$ 213,171	\$ 135,030	\$	348,202	L.3 + L.6
8	2003 FG&E PBOP Expense	\$ 464,653	\$ 330,577	\$	795,230	Per General Ledger = G/L
	chargeable to capital II.a FG&E PBOP Expense, net:					
8	2003 FG&E PBOP Expense	\$ 464,653	\$ 330,577	\$	795,230	Per General Ledger = G/L
9	Less: Amortization of Transition Obligation	<u> </u>	-		-	Per Actuary report
10	PBOP Expense, net of Transition Obligation	\$ 464,653	\$ 330,577	\$	795,230	L.8 - L.9
11	Less: Amounts chargeable to capital	(191,298)	(136,099)		(327,396)	2003 rate = 41.17%
12	FG&E PBOP Expense, net	\$ 273,355	\$ 194,479	\$	467,834	L.8 - L.11
	II.b Unitil Service PBOP Expense allocated to FG&E, net:					
13	2003 Unitil Service PBOP Expense per Actuary	\$ 103,849	\$ 55,649	\$	159,498	Per G/L*2003 allocation = 43.51%
14	Less: Amortization of Transition Obligation	-	-		-	Per Actuary Report * 43.51%
15	PBOP Expense, net of Transition Obligation	\$ 103,849	\$ 55,649	\$	159,498	L.13 - L.14
16	Less: Amounts chargeable to capital	(24,207)	(12,972)		(37,179)	2003 rate = 23.31%
17	Unitil Service PBOP Expense Allocated to FG&E, net	\$ 79,642	\$ 42,677	\$	122,319	L.13 - L.16
18	Total 2003 FG&E PBOP Expense:	\$ 352,997	\$ 237,156	\$	590,153	L.12 + L.17
	III. Total 2003 PENSION/PBOP Expense, net of amounts chargeable to capital					
19	Total 2003 FG&E Pension Expense	\$ 213,171	\$ 135,030	\$	348,202	L.7
20	Total 2003 FG&E PBOP Expense	352,997	 237,156		590,153	L.18
21	Total 2003 FG&E PENSION/PBOP EXPENSE	\$ 566,169	\$ 372,186	\$	938,354	L.19 + L.20